Cancelled 1983

April 1, 1983

Case No.

Form for filing Rate Schedules	For ENTIR	E TERRITORY SER	VED
	Community,	Town or City	
	P.S.C. NO.	15	
	11th Revised	SHEET NO.	3
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.	C. NO.	14
Name of Issuing Corporation	10th Revised	SHEET NO.	3
CLASSIFICATION OF	SERVICE		
GS - 1 GENERAL SERVICE			RATE PER UNIT
Applicable:			
Entire territory served.			
Availability:			
Available to all consumers of the Cooperative stand regulations.	Annual descriptions are required to the second second	A THE OWNER AND THE WAY A SERVED THE	
Type of Service:	CHE C Public Service	CKED Commission	
Single-phase, 60 cycles, at available secondary	voltage. JUL	7 1982	
Rate:	by BALES AM	Emonol D TARIFFS	
Customer Charge No Usage First 600 KWH Per Month All Over 600 KWH Per Month	\$5.30 Per Met .06170 Per KWI .05133 Per KWI	ter, Per Month	I I
Fuel Adjustment Clause:			
All rates are applicable to the Fuel Adjustment or decreased by an amount per KWH equal to the as billed by the Wholesale Power Supplier plus The allowance for line losses will not exceed 1 month moving average of such losses. This Fuel applicable provisions as set out in 807 KAR 5:0	fuel adjustment a an allowance for 0% and is based o Clause is subjec	amount per KWH line losses.	
Minimum Charges:			
The minimum monthly charge under the above rate of the minimum charge shall entitle the consume			
DATE OF ISSIE May 3, 1982	Jun Jun	ne 1, 1982	
DATE OF ISSUE DATE SSUED BY Name of Officer TITLE	EFFECTIVE		
Issued by authority of an Order of the Public Serv	rice Commission o	f Kentucky in	14.83
Case No. 8415-B Dated June 3, 1982	•		C 4'

For ENTIRE TERRITORY SERVED						
Community, To	wn or City					
P.S.C. NO	14					
10th Revised	SHEET NO.	4				
CANCELLING P.S.C.	NO. 13					
9th Revised	SHEET NO.	4				

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE	
GS - 1 General Service - Continued	RATE PER UNIT
Minimum Charges: (Continued)	
of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.	
Delayed Payment Charge:	
The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
Special Rules:	
The capacity of individual motors served under this schedule may not exceed 10 horsepower.	
Budget Billing:	
Residential consumers may request a Budget Billing Plan whereby an Agreement is signed to pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.	
The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative K may adjust the billing amounts after notification if metered consumptions rvice constrates, and fuel charge adjustments indicate significant change from the advance estimate. The equal monthly payments for 12 months will begin with the July billing amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.	nmission 382

DATE OF ISSUE November 4, 1982	DATE EFFECTIVE May 1, 1982
ISSUED BY auth. aylor	TITLE General Manager
Issued by authority of an Order of the Publicase No. Dated Name of Officer Issued by authority of an Order of the Publicase No. Dated	lic Service Commission of Kentucky in 27, 1982

ENTIRE TERRITORY SERVED Form for filing Rate Schedules For Community, Town or City P.S.C. NO. 4a 4th Revised SHEET NO. BLUE GRASS RURAL ELECTRIC 13 COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 3rd Revised 4a Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE General Service - Continued GS - 1 PER UNIT Budget Billing - Continued Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the account current. CHECKED Public Service Commission MAY 1 1 1982 RATES AND TARIFFS 5-3-82

DATE OF ISSUE November 4, 1982	DATE EFFECTIVE May 1, 1982
ISSUED BY Lead / and	TITLE General Manager
Name of Officer Issued by authority of an Order of the Po	ublic Service Commission of Kentucky in
	27, 1982
Proceedings of the programming of the process of th	NAME (note 7 years 7) (Analysis of groups and proceedings of the State

Form for filing Rate Schedules	For ENTIRE TERRITORY SER	VED
TOTAL TOTAL TITLE THE OCTOBER	Community, Town or City	
	P.S.C. NO. 16	
	10th Revised SHEET NO.	5
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION		15
Name of Issuing Corporation	9th Revised SHEET NO.	
CLASSIFICATIO	N OF SERVICE	·
C1 - COMMERCIAL AND INDUSTRIAL LIGHTING & PO	WER SERVICE	RATE PER UNIT
Applicable:		
Entire territory served.		
Availability:		
Available for commercial, industrial, and the 50 KW for all uses including lighting, heating established rules and regulations.	ree-phase farm service under ng and power, subject to the	
Type of Service:		
Single-phase and three-phase, 60 cycles, at Motors having a rated capacity in excess of	available secondary voltages. 10 horsepower must be three-phase.	
Rate:		
Demand Charge:		
First 10 KW of Billing Demand Over 10 KW of Billing Demand Per KW	No Charge \$6.23	I
Energy Charge: (Under 50 KW)		
Customer Charge First 3,000 KWH All Over 3,000 KWH	\$6.95 \$.06926 .05465	I I
Fuel Adjustment Clause:		
All rates are applicable to the Fuel Adjustm or decreased by an amount per KWH equal to t	the fuel adjustment amount per KWH	
DATE OF ISSUE November 30, 1982	ATE EFFECTIVE April 1, 1985 KE	CE COMMISSIO ECTIVE ECTIVE
ISSUED BY Name of Officer T	TTLE General Manager	0 1 1983

01 00 01		the first than the same				
DATE OF I	SSUE Novemb	er 30, 1982	DATE EFFECTIVE	April PI,BU	983F KENTUCKY	SION
			7.7		EFFECTIVE	
ISSUED BY	1/2	el . Jay	M TITLE G	eneral Manager		
	Name of	Officer /			APR 0 1 1983	
Issued by	authority o	f an Opder of t	he Public Service Commi	ssion of Kentuc PURS	ky in WANT TO 807 KAR	5:011,
Case No.	8698	Dated	April 1, 1983	• 51	SECTION 9 (1)	29
				BY:	1	/

Community,	Town or City	
P.S.C. NO.	15	
9th Revised	SHEET NO.	5
CANCELLING P.S.	c. NO.	14

8th Revised

5

SHEET NO. _____

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF	SERVICE	
C1 - COMMERCIAL AND INDUSTRIAL LIGHTING & POWER	SERVICE	RATE PER UNIT
Applicable:		
Entire territory served.		
Availability:		
Available for commercial, industrial, and three- 50 KW for all uses including lighting, heating as established rules and regulations.		
Type of Service:		
Single-phase and three-phase, 60 cycles, at avai Motors having a rated capacity in excess of 10 h	lable secondary voltages. orsepower must be three-phase.	
Rate:		
Demand Charge		
First 10 KW of Billing Demand Over 10 KW of Billing Demand Per KW	No Charge \$4.65 CHECKED Public Service Commission	
Energy Charge (Under 50 KW)	JUL 7 1982	
Customer Charge First 3,000 KWH	\$6.95 _y & Reclamond \$.06472 RATES AND TARIFFS	I
All Over 3,000 KWH	\$.05011	Ī
Fuel Adjustment Clause:		
All rates are applicable to the Fuel Adjustment or decreased by an amount per KWH equal to the f	Clause and may be increased uel adjustment amount per KWH	

or	decreased	l by	an amount	per K	WH equal	to	the fuel	adjustment	amount	per KWH	
DATE	OF ISSUE	\	Tune 17 May 3,	L982			DATE EFF	ECTIVE	June	1, 1982	
SSUE	D BY	\sum_{k}	Lell,C	Jan	los		TITLE _	Genera	l Manage		
Issue		ame) orit	of Officer y of an On		f the Pul	blic	c Service	Commission	of Kent	ucky in	1
Case	No	3415-	В	Dated	Jī	me	3, 1982				λ_0

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED			
	Community, Town or City			
	14			
	P.S.C. NO			
	9th Revised SHEET NO. 6			
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 13			
Name of Issuing Corporation	8th Revised SHEET NO. 6			
CLASSIFIC	CATION OF SERVICE	ettidadi Wermina ang		
C1 - Commercial and Industrial Lighting	§ Power Service - Continued RAT PER U			
Fuel Adjustment - Continued				
as billed by the Wholesale Power Supplied The allowance for line losses will not emonth moving average of such losses. The applicable provisions as set out in 807	exceed 10% and is based on a twelve- nis Fuel Clause is subject to all other			
Determination of Billing Demand:				
The billing demand shall be the maximum consumer for any period of 15 consecutive the bill is rendered, as indicated or refor power factor.	ve minutes during the month for which			
Power Factor Adjustment:				
The consumer agrees to maintain unity por Demand charges will be adjusted for considerand to correct for average power fact adjusted for other consumers if and when adjustments will be made by increasing a average power factor is less than 90% 18	tors lower than 90%, and may be so to the Seller deems necessary. Such the measured demand 1% by which the			
Minimum Charge:				
The minimum monthly charge under the about 1ess of transformer capacity is required than 5 kva of transformer capacity, the of the following charges as determined to	ired. For consumers requiring OndreE D minimum monthly charge ushas libe comession			
Newson 4 100%	May 1, 1982			
DATE OF ISSUE November 4, 1982	DATE EFFECTIVE May 1, 1982			
ISSUED BY Name of Officer	TITLE General Manager	<u> </u>		
Issued by authority of an Order of the Pub	14	ク		
Case No. 8378 Dated A	pril 27, 1982			

Dated

Case No.

form for filing Rate Schedules	For ENTIR	E TERRITORY SE	RVED
		Town or City	
	D.C. NO	16	
	P.S.C. NO	***************************************	8
BLUE GRASS RURAL ELECTRIC	Total Revised	SHEET NO.	0
COOPERATIVE CORPORATION	CANCELLING P.S.	. NO	15
Name of Issuing Corporation	9th Revised	SHEET NO.	8
CLASSIFICATION	OF SERVICE		
LP #1 - LARGE POWER			RATE PER UNIT
Applicable:			12.0.012
In all territory served by the Seller.			
Availability:			
territoria de la compania de la comp	1 .1	TOU C	
Available to all consumers whose kilowatt dem lighting and/or heating and/or power.	and shall exceed 50	KW for	
Conditions:			
An ''Agreement for Electric Service'' shall be service under this schedule.	executed by the cons	umer for	
Character of Service:			
The electric service furnished under this sch alternating current and at available nominal	edule will be 60 cyc	ele,	
Rate:			
Maximum Demand Charge:			
\$6.23 Per Month Per KW of Billing Demand			
_			I
Energy Charge: (51-500 KW)			
Customer Charge First 10,000 KWH	\$24.00 Per Month \$.04978 Per KWH		RI
Next 15,000 KWH	.04308 Per KWH		RI
Next 50,000 KWH	.03748 Per KWH		
		PUBLIC SERVICE	COMMISSIO
ATE OF ISSUE November 30, 1982	TE EFFECTIVE Apri	1 1, 1983 REFFEC	TIVE
SSUED BY Author Officer TI'	TLE General M	anager APR O	1 1983
	ervice Commission of	Kereucky IP	307 KAR 5:0
use No. 8698 Dated April 1, 1		SECTION 4	M

For ENTIRE	TERRITORY SE	RVED		
Community, Town or City				
P.S.C. NO	15			
9th Revised	SHEET NO.	8		
CANCELLING P.S.C.	NO	14		
8th Revised		8		

SHEET NO.

COOPERATIVE CORPORATION Name of Issuing Corporation

BLUE GRASS RURAL ELECTRIC

CLASSIFICATION OF SERVICE LP - #1 - LARGE POWER RATE PER UNIT Applicable: In all territory served by the Seller. Availability: Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power. Conditions: An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule. Character of Service: The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. Rate: CHECKED Public Service Commission Maximum Demand Charge 7 1982 JUL \$4.65 Per Month Per KW of Billing Demand RATES AND TARIFFS Energy Charge (51-500 KW) Customer Charge \$24.00 10,000 KWH .05078 Per KWH Ι First 15,000 KWH .04408 Per KWH I Next 50,000 KWH .03848 Per KWH I Next

DATE OF ISSUE -May 3, 1982 June 1, 19 DATE EFFECTIVE	982
ISSUED BY Sail! General Manager	
Issued by authority of an Order of the Public Service Commission of Kentuc	ky in
Case No. 8415-B Dated June 3, 1982	740

Form for filing Rate Schedules	For ENTIRE TERRITORY SER	RVED
	Community, Town or City	
	P.S.C. NO. 16	
BLUE GRASS RURAL ELECTRIC	10th Revised SHEET NO.	9
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	15
Name of Issuing Corporation	9th Revised SHEET NO.	9
CLASSIFICATION	OF SERVICE	
LP #1 - Large Power - Continued		RATE PER UNIT
Energy Charge: (Continued)		
Next 75,000 KWH \$ 110,000 KWH \$.03518 Per KWH .03348 Per KWH	RI
Determination of Billing Demand:		
consumer for any period of fifteen consecutive for which the bill is rendered, as indicated of and adjusted for power factor as provided belo	or recorded by a demand meter	
Power Factor Adjustment:		
The consumer agrees to maintain unity power fa factor may be measured at any time. Should su that the power factor at the time of his maxim the demand for billing purposes shall be the d by the demand meter multiplied by 85% and divi	uch measurements indicate num demand is less than 85%, demand as indicated or recorded	
Minimum Charge:	·	
The minimum monthly charge shall be one of the for the consumer in question:	following charges as determined	
(a) The minimum monthly charge as specified in(b) A Charge of \$0.75 per KVA per month of con(c) A charge of \$25.00.		
NATE OF ISSUE November 30, 1982 DATE	E EFFECTIVE April 1, 1983 KEN	TUCKY
SSUED BY Name of Officer TIT	LE <u>General Manager</u> APR O	
ssued by authority of an Order of the Public Serase No. 8698 Dated April 1, 1	rvice Commission of Kentucky in PURSUANT TO	
	. RY: ////	my)
	•	

For	ENTIRE	TERRITORY S	ERVED	
Community, Town or City				
P.S.C.	NO	15		
9th	Revised	SHEET NO.	9	
CANCEL	LING P.S.C	. NO.	14	
8th	Revised	SHEET NO.	9	

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE	
LP - #1 - Large Power (Continued)	RATE PER UNIT
Energy Charge - Continued	
Next 75,000 KWH \$.03618 Per KWH All Over 150,000 KWH .03448 Per KWH	I I
Determination of Billing Demand:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
Power Factor Adjustment:	
The consumer agrees to maintain unity power power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
Minimum Charge:	
The minimum monthly charge shall be one of the following charges as determined for the consumer in question: CHECKED Public Service Commission	
(a) The minimum monthly charge as specified in the contract. (b) A charge of \$0.75 per KVA per month of contract capacity. JUL 7 1982 (c) A charge of \$25.00.	
Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased	

DATE OF ISSUE May 3, 1982	DATE EFFECTIVE June 1, 1982
TSSUED BY Sulf autor	TITLE General Manager
Issued by authority of an Order of the Pul Case No. 8415-B Dated June	blic Service Commission of Kentucky in 9
1 - st or replacements and the replacement of the r	Biographic copy of a college (page of a copy o

Form for filing Rate Schedules	For ENTIRE TERRITORY SE	RVED
	Community, Town or City	the hallow der ver themselve stadioverspectron to a sunnegation service.
	P.S.C. NO. 14	
	7th Revised SHEET NO.	9a
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	13
Name of Issuing Corporation	6th Revised SHEET NO.	9a
CLASSIFICATIO	ON OF SERVICE	
LP - #1 - Large Power - Continued		RATE PER UNIT
Fuel Adjustment - Continued		
or decreased by an amount per KWH equal to as billed by the Wholesale Power Supplier power allowance for line losses will not excess month moving average of such losses. This other applicable provisions as set out in 8 special Provisions: 1. Delivery Point - If service is furnished delivery point shall be the metering power in the contract for service. All wiring equipment on the load side of the deliver maintained by the Consumer. If service is furnished at Seller's pring point shall be the point of attachment of Consumer's transformer structure unless contract for service. All wiring, pole equipment (except metering equipment) or point shall be owned and maintained by	lus an allowance for line losses. ed 10% and is based on twelve- Fuel Clause is subject to all 07 KAR 5:056E. ed at secondary voltage, the int unless otherwise specified g, pole lines, other electric ery point shall be owned and mary line voltage, the delivery of Seller's primary line to otherwise specified in the lines and other electrical n the load side of the delivery	
2. <u>Lighting</u> - Both power and lighting shall		
	CHECKED Public Service, Commission MAY 1 1 1982 by Blesson RATES AND TARIFFS	
5-3-82	14 1 1000	

DATE OF ISSUE	5-3-32 November 4, 1981	DATE EF	FECTIVE May 1, 198	32
ISSUED BY	M. Vaylor	TITLE _	General Manager	
/ /	of an Order of the	Public Service	e Commission of Kentuc	cky in A
Case No. 8378	Dated	April 27, 19		Citi

Community	, Town or City	
P.S.C. NO	16	
10th Revise	d SHEET NO.	10
CANCELLING P.	S.C. NO.	14

10

SHEET NO.

9th Revised

Name of Issuing Corporation

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICA	ATION OF SERVICE	
LP #2 - LARGE POWER		RATE PER UNIT
Applicable:		
In all territory served by Seller.		
Availability:		
Available to all commercial and industria shall exceed 500 KW for lighting and/or p	al consumers whose kilowatt demand power.	
Conditions:		
An ''Agreement for Purchased of Power'' sha service under this schedule.	all be executed by the consumer for	
Character of Service:		
The electric service furnished under this alternating current and at available nominations	s schedule will be 60 cycle, inal voltage.	
Rate:		
Maximum Demand Charge:		
\$6.23 Per Month Per KW of Billing Demand		I
Energy Charge: (Over 500 KW)		
Customer Charge First 3,500 KWH Next 6,500 KWH Next 140,000 KWH	\$24.00 Per Month .05061 Per KWH .04234 Per KWH .03721 Per KWH	工工工

DATE OF ISSUE NOVEMBER 30, 1302	E EFFECTIVE Apridublid 983 VICE COMMISSION OF KENTUCKY
ISSUED BY Sull Carlor TIT	FFFCTIVE
Issued by authority of an Order of the Public Second Repril 1,	APR 0 1 1983 rvice Commission of Kentucky in PURSUANT TO 80% KAR 5:011, 2 PURSUANT TO 80% KAR 5:011, 2

Form for filing Rate Schedules	For ENTIRE TERRITORY SER	RVED
	Community, Town or City	
	P.S.C. NO15	
DITE CDACC DUDAL ELECTRIC	9th Revised SHEET NO.	10
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	14
Name of Issuing Corporation	8th Revised SHEET NO.	10
CLASSIFICA	ATION OF SERVICE	
LP - #2 - LARGE POWER		RATE PER UNIT
Applicable:		
In all territory served by Seller.		
Availability:		
Available to all commercial and industrial shall exceed 500 KW for lighting and/or pe		
Conditions:		
An "Agreement for Purchased of Power" shall service under this schedule.	11 be executed by the consumer for	
Character of Service:		
The electric service furnished under this alternating current and at available nomin	schedule will be 60 cycle, nal voltage.	
Rate:	CHECKED	
Maximum Demand Charge	Public Service Commission	
\$4.65 Per Month Per KW of Billing Demand	JUL 71982	
Energy Charge (Over 500 KW)	by <u>& Keelmond</u> RATES AND TARIFFS	
Customer Charge First 3,500 KWH Next 6,500 KWH Next 140,000 KWH	\$24.00 Per Month .05055 Per KWH .04228 Per KWH .03715 Per KWH	I I I
DATE OF ISSUE -May-3, 1982	NATE EFFECTIVE June 1, 1982	
Name of Officer	TITLE General Manager	ann i Marailleann an aige ann aige ann aige
Issued by authority of an Order of the Publ	lic Service Commission of Kentucky in	_ <

Dated June 3, 1982

Case No.

C483

Form for filing Rate Schedules	For ENTIRE TERRITORY SE	RVED
	Community, Town or City	
	P.S.C. NO	
BLUE GRASS RURAL ELECTRIC	10th Revised SHEET NO.	11
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	15
Name of Issuing Corporation	9th Revised SHEET NO.	11
CLASSIFICATION	OF SERVICE	
LP #2 - Large Power - Continued		RATE PER UNIT
Energy Charge: (Continued)		
Next 200,000 KWH Next 400,000 KWH Next 550,000 KWH All Over 1,300,000 KWH	\$.03566 Per KWH .03474 Per KWH .03382 Per KWH .02855 Per KWH	III
Determination of Billing Demand:		
The billing demand shall be the maximum kilow consumer for any period of fifteen consecutive which the bill is rendered, as indicated or readjusted for power factor as provided below.	e minutes during the month for	
Power Factor Adjustment:		
The consumer agrees to maintain unity power f Power Factor may be measured at any time. Sh that the power factor at the time of his maxi- the demand for billing purposes shall be the by the demand meter multiplied by 85% and div factor.	ould such measurements indicate mum demand is less than 85%, demand as indicated or recorded	
Minimum Charge:		
The minimum monthly charge shall be one of the determined for the consumer in question:	e following charges as	
(a) The minimum monthly charge as specified in (b) A charge of \$0.75 per KVA per month of con		
DATE OF ISSUE November 30, 1982 DA	TE EFFECTIVE APPLIC SERVINGS OF KENT	COMMISSION
1/20/	TLE General Manager APR 0 1	TVE
Issued by authority of an Order of the Public S Case No. Bated April 1,	Gervice Commission of Kentucky in	97 KAR 5:061,
	P.Y:	WILL

DATE OF IS		May 3, 1982		DATE EFF	ECTIVE	June 1,	1982	
ISSUED BY	Xach	10/auto		TITLE	Genera1	Manager		
•	Name of Offi	order of the			Commission	of Kentuc	ky in	43
Case No.	8415=B	Dáted	June 3	5, 1982	•			0

Form for filing Rate Schedules For ENTIRE TERRITORY SERVE						
	Community, Town or City	The second secon				
	P.S.C. NO. 14					
	7th Revised SHEET NO.	12				
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	13				
Name of Issuing Corporation	6th Revised SHEET NO.	12				
CLASSIFICATI	ON OF SERVICE					
LP = #2 - Large Power - Continued		RATE PER UNIT				
Fuel Adjustment Clause:						
All rates are applicable to the Fuel Adjust or decreased by an amount per KWH equal to as billed by the Wholesale Power Supplier p The allowance for line losses will not exce month moving average of such losses. This applicable provisions as set out in 807 KAR	the fuel adjustment amount per KWH lus an allowance for line losses. ed 10% and is based on a twelve-Fuel Clause is subject to all other					
Special Provisions:						
1. Delivery Point - If service is furnishe delivery point shall be the metering po the contract for service. All wiring, equipment on the load side of the deliv maintained by the consumer.	int unless otherwise specified in pole lines and other electric					
If service is furnished at Seller's prince point shall be the point of attachment consumer's transformer structure unless contract for service. All wiring, pole equipment (except metering equipment) of point shall be owned and maintained by	of Seller's primary line to sotherwise specified in the e lines and other electrical on the load side of the delivery					
2. <u>Lighting</u> - Both power and lighting sha	11 be billed at the foregoing rate. CHECKED Public Service Commission MAY 1 1 1982					
	by Seemond RATES AND TARIFFS					
DATE OF ISSUE November 4, 1981	DATE EFFECTIVE May 1, 1982					
ISSUED BY Name of Officer	TITLE General Manager					
Issued by authority of an Order of the Public	-	J. J. 3				
Case No. Bated April 2		CH				

for filing Rate Schedules	For ENTIRE TERRITORY SERVED
	Community, Town or City
	P.S.C. NO. 16
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	10th Revised SHEET NO. 13
	CANCELLING P.S.C. NO15
ame of Issuing Corporation	9th Revised SHEET NO. 13

CLAS	SSIFICATION OF SERVICE		
SECURITY LIGHTS			RATE PER UNIT
Applicable:			
Entire territory served.			
Availability:			
Available to all consumers of the rules and regulations.	Cooperative subject to its	established	
Rate Per Light Per Month:			
175 Watt Mercury Vapor 400 Watt Mercury Vapor 100 Watt High Pressure Sodium	Per Lamp Per Month Per Lamp Per Month Per Lamp Per Month	\$5.17 7.82 5.17	I I I
Fuel Adjustment Clause:			
All rates are applicable to the Fu or decreased by an amount per KWH as billed by the Wholesale Power S The allowance for line losses will month moving average of such losse other applicable provisions as set	equal to the fuel adjustmen upplier plus an allowance in not exceed 10% and is base s. This Fuel Clause is sub	for line losses.	
		·	

DATE OF IS	SSUE	November 30	, 1982,	<u> DATE</u>	EFFECTI	VE	Apri PUB _J II	983RVICE COMM	IISSION
ISSUED BY			aylor	TITL	Ε	General	Manager	EFFECTIVE	43
Is sue d by	Name authorit	of Officer y of an Orde	r of the F	ublic Ser	vice Com	mission (of Kentucl	APR 0 1 1983	76'
Case No.	869	10	ted Ap	ril 1, 19	83	•	PURSU	IANT TO 807 KA SERTION 9 (1)	R 5:011,
							P.Y:	/t/m/m	

DATE OF IS	SUE May	3, 1982	11	DATE EF	FECTIVE	June 1, 1982	
SSUED BY	Jask	1. Vay	low	TITLE	Gen	eral Manager	
Issued by	Name of Of authority of	. / /	he Publi	c Servic	e Commiss	ion of Kentucky in	
Case No.	8415-B	Dated	June 3	1 982		·	48
							(`)`

orm for filing Rate Schedules	For ENTIRE TERRITORY SERVED
	Community, Town or City
	P.S.C. NO. 16
	10th Revised SHEET NO. 14
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	9th Revised SHEET NO. 14

CLASS	SIFICATION OF SERVICE		
STREET LIGHTING			RATE PER UNIT
Applicable:			
Entire territory served.			
Availability:			
State and local governments subject	to established rules and	regulations.	
Rate Per Light Per Month:			
175 Watt Mercury Vapor 400 Watt Mercury Vapor 70 Watt High Pressure Sodium 100 Watt High Pressure Sodium	Per Lamp Per Mo. Per Lamp Per Mo. Per Lamp Per Mo. Per Lamp Per Mo.	\$5.17 7.82 5.21 6.75	I I I
Fuel Adjustment Clause:			
All rates are applicable to the Fue or decreased by an amount per KWH e as billed by the Wholesale Power Su The allowance for line losses will month moving average of such losses other applicable provisions as set	qual to the fuel adjustmer applier plus an allowance in not exceed 10% and is base . This Fuel Clause is sub	for line losses.	
•			

DATE OF IS	SSUE Novem	ber 30, 1982	<u> </u>	DATE EFFE	ECTIVE	Apfilbuc,	PERVICE COMM	MISSION A
ISSUED BY		1. Taylor	Γ.	TITLE	Gener	al Manager	EFFECTIVE	4,0
	Name of Offi	cer/ //					APR 0 1 1983	
Issued by	authority of an	order of the	Public	Service	Commissio	on of Kentu PURSU/	icky in ANT TO 807 KA	R 5:011,
Case No	8698	DatedA	pril 1,	1983		•	SECTION 9 (1)	
						RY:	e of Alexandria frakkinssississississä kalefunfunsis	
						,		

For	ENTIRE TERRI	TORY SERVED			
Community, Town or City					
P.S.C. NO.	15				
9th Rev	rised SHEE	T NO. 14			
CANCELLING	P.S.C. NO.	14			
8th Rev		T NO.			

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE	
STREET LIGHTING	RATE PER UNIT
Applicable:	
Entire territory served.	
Availability:	
State and local governments subject to established rules and regulations.	
Rate Per Light Per Month:	
4,000 Lumen (Approximately) Incadescent Per Lamp Per Mo. \$4.76 6,000 Lumen (Approximately) Incadescent Per Lamp Per Mo. 6.17 8,500 Lumen (Approximately) Mercury Vapor Per Lamp Per Mo. 4.72 20,000 Lumen (Approximately) Mercury Vapor Per Lamp Per Mo. 7.15 5,800 Lumen (Approximately) High Pressure Sodium Per Lamp Per Mo. 4.76 9,500 Lumen (Approximately) High Pressure Sodium Per Lamp Per Mo. 6.17150-Watt-High-Pressure-Sedium-(Standard)	C C C N N D
Fuel Adjustment Clause	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 CKED Public Service Commission JUL 71982 by Aleksand RATES AND TARIFFS	

DATE OF IS	SSUE Thems?	1982	DATE EFFECT	TVEJune 1, 1982	
SSUED BY	Jast 11	Jaylor !	TITLE	General Manager	
Issued by	Name of Office anthority of an		olic Service Co	ommission of Kentucky in	
Case No.	8415-B	Dated	June 3, 1982	•	n H